

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 26

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$51.93
Kilowatt Demand Charge: \$7.12 per kW
Energy Charge:
All kWh @ \$0.06513 per kWh

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2010-00500 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 27

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for service shall be the customer charge or 75¢ per KVA of installed transformer capacity, or the minimum monthly charge stated in the service contract whichever is greater. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 28

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013
DATE EFFECTIVE: 06-15-2013
ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 29

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Customer Charge: \$1,142.46 per Month
Demand Charge: \$7.12 per kW
Energy Charge: \$ 0.05163 per kWh

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

October through April
May through September

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Crutcher
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2010-00500 Dated: May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 30

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Potters
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 9921 Dated: May 20, 1987

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE E - LARGE INDUSTRIAL RATE

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William I. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kinley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.001

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-1 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$816.00 per Month
Demand Charge: \$7.17 per kW
Energy Charge: \$ 0.57882 per kWh

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.004

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

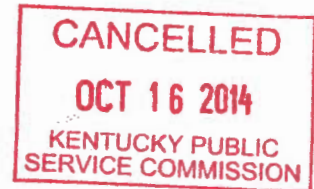
SCHEDULE LPC-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand. all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$1,088.00 per Month
Demand Charge: \$7.17 per kW
Energy Charge: \$ 0.55882 per kWh



DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.007

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-3 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$2,737.00 per Month
Demand Charge: \$7.17 per kW
Energy Charge: \$ 0.54382 per kWh

CANCELLED
OCT 16 2014
**KENTUCKY PUBLIC
SERVICE COMMISSION**

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Austin
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.010

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-4 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$3,015.00 per Month
Demand Charge: \$7.17 per kW
Energy Charge: \$ 0.51882 per kWh

CANCELLED
OCT 16 2014
**KENTUCKY PUBLIC
SERVICE COMMISSION**

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Smith
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.013

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-5 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$4,301.00 per Month
Demand Charge: \$7.17 per kW
Energy Charge: \$ 0.49382 per kWh

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prutts
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.016

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPB-1 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the cooperative who are or shall be members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$816.00 per Month
Demand Charge:	\$7.17 per kW of contract demand \$9.98 per kW for all billing demand in excess of contract demand
Energy Charge:	\$0.57882 per kWh

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

CANCELLED
OCT 16 2014
**KENTUCKY PUBLIC
SERVICE COMMISSION**

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.019

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPB-2 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

CANCELLED
OCT 16 2014
**KENTUCKY PUBLIC
SERVICE COMMISSION**

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$1.088.00 per Month
Demand Charge: \$7.17 per kW of contract demand
\$9.98 per kW for all billing demand in excess
of contract demand

Energy Charge: \$0.55882 per kWh

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.022

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPB-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

CANCELLED
OCT 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$2,737.00.00 per Month

Demand Charge: \$7.17 per kW of contract demand
\$9.98 per kW for all billing demand in excess
of contract demand

Energy Charge: \$0.54382 per kWh

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prutton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.025

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPB-4 - LARGE POWER

CANCELLED
OCT 16 2014
**KENTUCKY PUBLIC
SERVICE COMMISSION**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,015.00 per month
Demand Charge:	\$7.17 per kW of contract demand \$9.98 per kW for all billing demand in excess of contract demand
Energy Charge:	\$0.51882 per kWh

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prutts
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 75

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03759	\$0.03881*

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00128 Dated: August 20, 2008

<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><u>Brent Kirtley</u></p> <p>EFFECTIVE 6/15/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

FOR ALL TERRITORY SERVED
 Community, Town or City
 P.S.C. KY. NO. 10

Original SHEET NO. 78

CANCELLING P.S.C. KY. NO. 9
 SHEET NO. _____

**FARMERS RURAL ELECTRIC
 COOPERATIVE CORPORATION**

**COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881

CANCELLED
JUN 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
 TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 81

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

**SCHEDULE RRP – FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
RENEWABLE RESOURCE POWER SERVICE**

STANDARD RIDER: This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT: An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE: The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is an addition to the regular rate for power.

CANCELLED
OCT 19 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 82

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

BILLING AND MINIMUM CHARGE: Blocks of power contracted or under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted.

TERMS OF SERVICE AND PAYMENT: This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE: The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

CANCELLED
OCT 19 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)